

Exhibit 1

September 12, 2019

Letter from Bryan Case

September 12, 2019

Rocky Mountain Power
Manager – QF Contracts
825 NE Muttnomah St., Ste. 600
Portland, OR 97232

RE: Request for Purchase of Power Agreement Submission
Schedule 38

Greetings,

The request is enclosed containing information pertaining to Fall River's submission to obtain a Purchase of Power Agreement for the Chester Diversion Hydroelectric in accordance with Schedule 38.

If you need any other information or have questions, please let me know.

Sincerely,



Bryan L. Case
Fall River Electric
CEO/General Manager

cc: Greg Adams

Items Listed on Rocky Mountain Power's IPUC Schedule 38 § For Pricing and draft PPA

Items Listed to Obtain Pricing (Sch. 38.4-38.5)

a) A general description of the QF project and the QF Developer, including email address and other contact information:

The QF project is the Chester Diversion Project, which is a hydroelectric project utilizing the head of a pre-existing Chester Diversion Dam (aka the Cross Cut Diversion dam) on the Henry's Fork of the Snake River in Fremont County, Idaho.

PacifiCorp may obtain additional detailed information regarding the Chester Diversion Project in the Federal Energy Regulatory Commission's ("FERC's") docket issuing Fall River a License No. 11879 to operate the Chester Diversion Project under the Federal Power Act ("FPA").

The project is owned and operated by Fall River Rural Electric Cooperative, Inc., whose contact information is:

Bryan L. Case
Fall River Rural Electric Cooperative, Inc.
1150 North 3400 East
Ashton, ID 83420
Email: Bryan.Case@fallriverelectric.com

Copy to: Greg Adams, Richardson Adams, PLLC, greg@richardsonadams.com

b) generation technology and other related technology applicable to the site and for solar projects specify fixed ground mount or solar tracking:

The Chester Diversion Project is a run-of-the-river hydroelectric facility. The facility utilizes three Kaplan S-type turbines with 1200 kW generators

c) design capacity (MW), station service requirements, and net amount of power to be delivered to the Company's electric system:

The maximum capacity of the Chester Diversion Project is 2.0 MW. The station service requirements onsite will be approximately 250 kW, and Fall River estimates that the line losses between the Chester Diversion Project and PacifiCorp's system would be approximately 100 kW. Thus, the anticipated net amount of power to be delivered to PacifiCorp is 1,840 kW.

d) quantity and timing of monthly power deliveries (including project's ability to respond to dispatch orders from the Company) and an hourly generation profile (12X24 profile minimum, 8760 preferred) in Excel or other spreadsheet format with all formulae intact, and the expected generation degradation per year and whether the degradation rate is calculated against the first year

or against the prior year, or a forecast of annual generation for each contract year over the life of the requested contract term:

Fall River expects the following to be the schedule of monthly power deliveries in a typical year:

January – 10,000 kWh
February – 170,000 kWh
March – 400,000 kWh
April – 900,000 kWh
May – 1,150,000 kWh
June – 1,100,000 kWh
July – 775,000 kWh
August – 440,000 kWh
September – 410,000 kWh
October – 450,000 kWh
November – 600,000 kWh
December – 175,000 kWh
Total – 6,970,000 kWh

e) proposed site location and electrical interconnection point:

The Chester Diversion Project is located in Fremont County, Idaho, and utilizes Fremont-Madison Irrigation District's pre-existing Cross Cut Diversion Dam on the Henry's Fork of the Snake River, immediately downstream of the confluence with the Falls River. The site location is between the towns of St. Anthony and Ashton, Idaho. The geographic coordinates are N 44°01.014' W 111°35.005'.

Fall River proposes to deliver the electricity from the Chester Diversion Project to the closest feasible point of interconnection on PacifiCorp's system. The closest PacifiCorp pole to the Chester Diversion Project and Fall River's existing infrastructure is pole 31-08-041, # 347900, and Fall River therefore proposes to deliver the electricity to that pole as the point of interconnection, if interconnection is feasible at that location. Fall River will work with PacifiCorp Transmission to secure this, or another suitable, point of interconnection.

f) proposed on-line date and outstanding permitting requirements:

The Chester Hydro project is currently generating power and went on-line November 2012. The proposed date to deliver the output from Chester to PacifiCorp is January 1, 2020. The remaining permitting requirements include the interconnect request with PacifiCorp and the agreement of the PPA agreement with PacifiCorp.

g) demonstration of ability to obtain QF status (FERC Form 556):

The facility is a self-certified QF in FERC Docket No. QF10-337. The Form 556 is available on FERC's edockets website and has previously been supplied to PacifiCorp on March 4, 2010.

h) fuel type(s) and source(s):

The motive force is water retained by the Chester Diversion Dam, and then released through the turbines at a rate of up to 3,500 cubic feet per second as authorized by the FPA license.

i) plans for fuel and transportation agreements (Motive force plans):

Fall River has a water right (Idaho Department of Water Resources Permit No. 21-13076) for supply of motive force.

j) proposed length of contract term:

Fall River is interested in securing a 20 year agreement.

k) status of transmission interconnection arrangements including interconnection queue number:

The facility is currently interconnected to Fall River's system, but Fall River intends to complete an interconnection to deliver the entire net output to Rocky Mountain Power's system. There is not yet a queue number. Fall River requests a draft PPA for an on-system facility interconnecting directly to PacifiCorp's system.

l) other information promptly and reasonably requested by the Company:

N/A

Items Required for draft PPA (Sch. 38.7)¹

a) any available updates to the information specified in Paragraph I.B.2:

N/A

b) evidence of adequate control of proposed site:

Fall River has been operating the Chester hydro facility since its inception in 2012. Included as Attachment XX is a Copy of the FERC Hydropower License (referenced above), FERC Form 556 (Docket No. QF10-337) with Fall River as the licensed operator.

¹ Schedule 38 suggests that a developer will review the "indicative pricing" before requesting a draft PPA, but in this case the facility is entitled to published avoided cost rates. Fall River has already reviewed the published avoided cost rates and determined to request a draft PPA for its facility concurrently with submittal of information required to obtain pricing.

c) identification of and timelines for obtaining any necessary governmental permits, approvals or authorizations:

All permits are obtained and facility is operational. Permits include: the FERC Hydropower License (referenced above), FERC Form 556 (Docket No. QF10-337), and the Fremont County Building Permit.

d) assurance of fuel supply or motive force:

Supplied above regarding the water right.

e) anticipated timelines for completion of key project milestones:

Depending on the timing of the interconnection request with PacifiCorp, Fall River will be able to install the infrastructure by December 2019.

f) evidence that any necessary interconnection studies are underway and that the necessary interconnection arrangements can timely be completed in accordance with Part II sufficient for the project to reach energization by the proposed on-line date:

Fall River will be completing the Small Generator Qualified Facility Interconnection Request to connect the Chester Hydro project to PacifiCorp's facilities.

g) information describing the developer/owner of the proposed project, including name, address, and ownership organization chart:

Fall River Rural Electric Cooperative is the sole owner of the facility.

h) other information promptly and reasonably requested by the Company:

N/A.

